

**Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1996-1998**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1996</b>								
January .....	4,291	1,404	5,695	-569	-28.8	26	708	682
February .....	4,286	973	5,259	-504	-34.1	73	510	437
March .....	4,228	720	4,948	-553	-43.4	59	371	312
April .....	4,249	797	5,046	-516	-39.3	197	102	-95
May .....	4,268	1,099	5,367	-496	-31.1	354	32	-322
June .....	4,277	1,458	5,735	-478	-24.7	390	23	-366
July .....	4,276	1,827	6,103	-399	-17.9	398	34	-363
August .....	4,272	2,169	6,441	-263	-10.8	380	39	-341
September .....	4,277	2,520	6,797	-201	-7.4	376	19	-357
October .....	4,275	2,722	6,997	-186	-6.4	259	59	-200
November .....	4,275	2,462	6,737	-183	-6.9	75	333	259
December .....	4,277	2,087	6,364	6	0.3	61	433	372
<b>Total .....</b>	—	—	—	—	—	2,647	2,665	18
<b>1997</b>								
January .....	4,283	1,439	5,722	36	2.5	48	702	654
February .....	4,283	1,091	5,374	118	12.1	40	390	350
March .....	4,281	935	5,216	215	29.9	109	270	161
April .....	4,277	993	5,270	196	24.6	184	128	-56
May .....	4,278	1,289	5,567	190	17.3	335	28	-307
June .....	4,291	1,651	5,942	193	13.2	383	26	-357
July .....	4,290	1,948	6,238	121	6.6	344	49	-295
August .....	4,291	2,270	6,561	101	4.7	355	34	-321
September .....	4,295	2,595	6,890	75	3.0	354	30	-324
October .....	4,292	2,793	7,085	70	2.6	265	70	-195
November .....	4,293	2,603	6,897	141	5.7	88	279	191
December .....	4,283	2,088	6,371	0	0.0	27	548	521
<b>Total .....</b>	—	—	—	—	—	2,530	2,553	23
<b>1998</b>								
January .....	4,278	1,641	5,920	202	14.0	51	504	453
February .....	4,273	1,351	5,624	260	23.9	56	352	296
March .....	4,271	1,120	5,391	185	19.8	113	349	236
April .....	4,269	1,301	5,570	308	31.0	248	67	-181

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 1995 - 5,314; and 1996 - 7,952.

— = Not Applicable.

Notes: Data for 1995 and 1996 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."